Atura Power

Napanee Battery Energy Storage System Phase 2

Learn about the project and share feedback

June 26, 2025

Public Meeting

Land Acknowledgement

The proposed Napanee Battery Energy Storage System Phase 2 project is on land that is in the traditional and treaty territory of the Mississauga Anishinaabeg.

We also acknowledge the Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation, and Beausoleil First Nation as signatories of the Williams Treaties.

The Mohawks of the Bay of Quinte, whose treaty territory is in neighbouring Tyendinaga, are recognized, along with the understanding that these lands have been home to many Indigenous peoples over the centuries, including the Huron-Wendat, Métis, and Haudenosaunee.

Atura Power is committed to fostering positive and mutually-beneficial relationships with Indigenous peoples and communities in peace, respect, and friendship.



Welcome!

Purpose of Meeting:

- Build relationships
- Share information about Napanee BESS Phase 2
- Answer questions and receive feedback

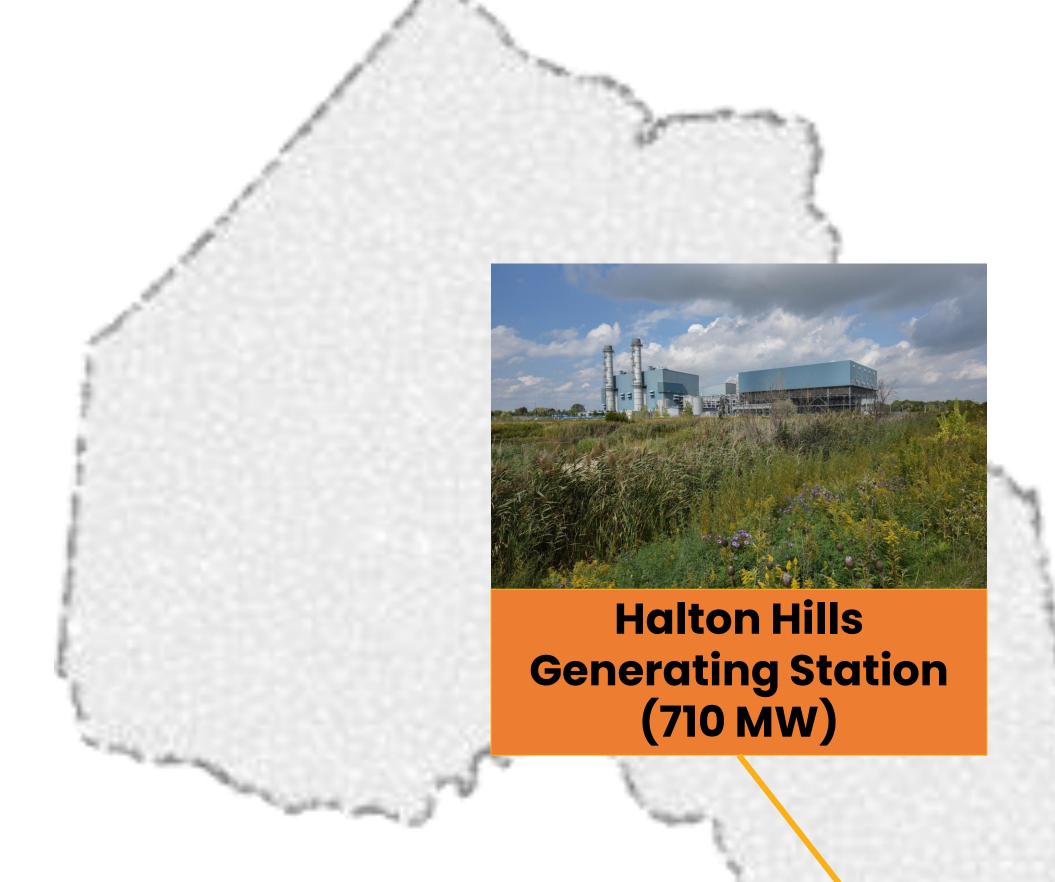


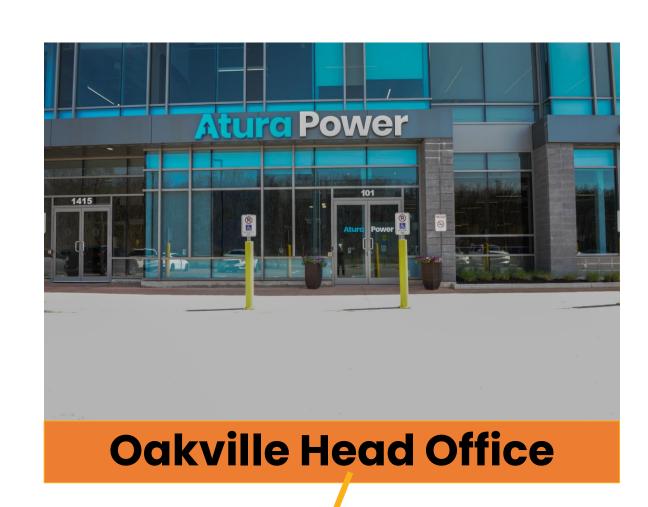


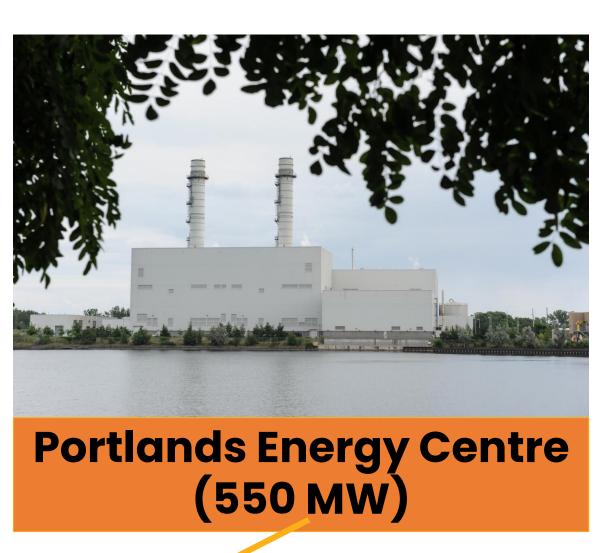
Who We Are

Atura Power plays a key role in Ontario's electricity system by generating safe and reliable electricity.

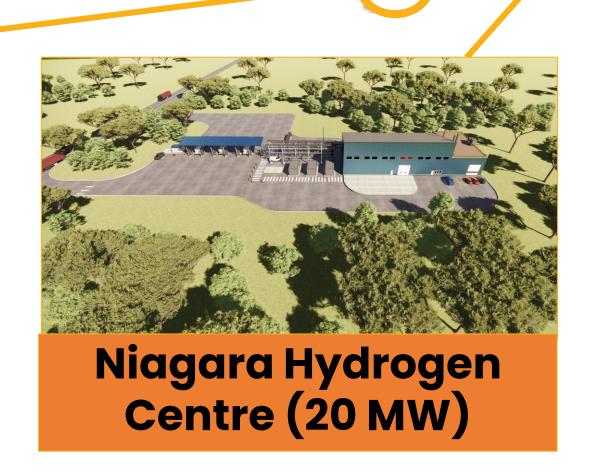
- Subsidiary of Ontario
 Power Generation
 (OPG)
- Owns and operates largest fleet of combined-cycle gas turbine electricity generating stations
- Developing new cleanenergy projects including battery energy storage and hydrogen



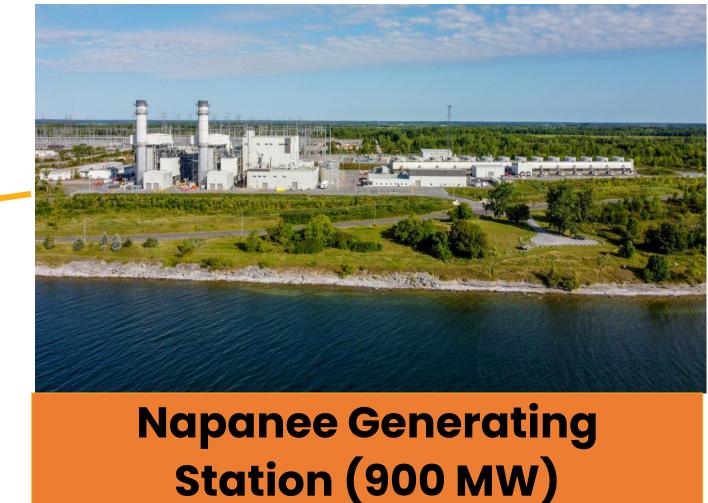












Napanee GS Expansion (420 MW)





Community Outreach and Support

Atura Power is an engaged community partner and supporter of Greater Napanee. We donated more than \$300,000 to organizations between 2022 and 2024 through the Atura Power Community Development Fund, including:

- Lennox and Addington County General Hospital Foundation
- Harmony Lounge & Music Club
- Royal Canadian Legion Branch 137
- Napanee Crunch Female Hockey Association
- Softball Napanee
- United Empire Loyalist Heritage Centre
 & Park
- Napanee District Secondary School
- Morningstar Mission















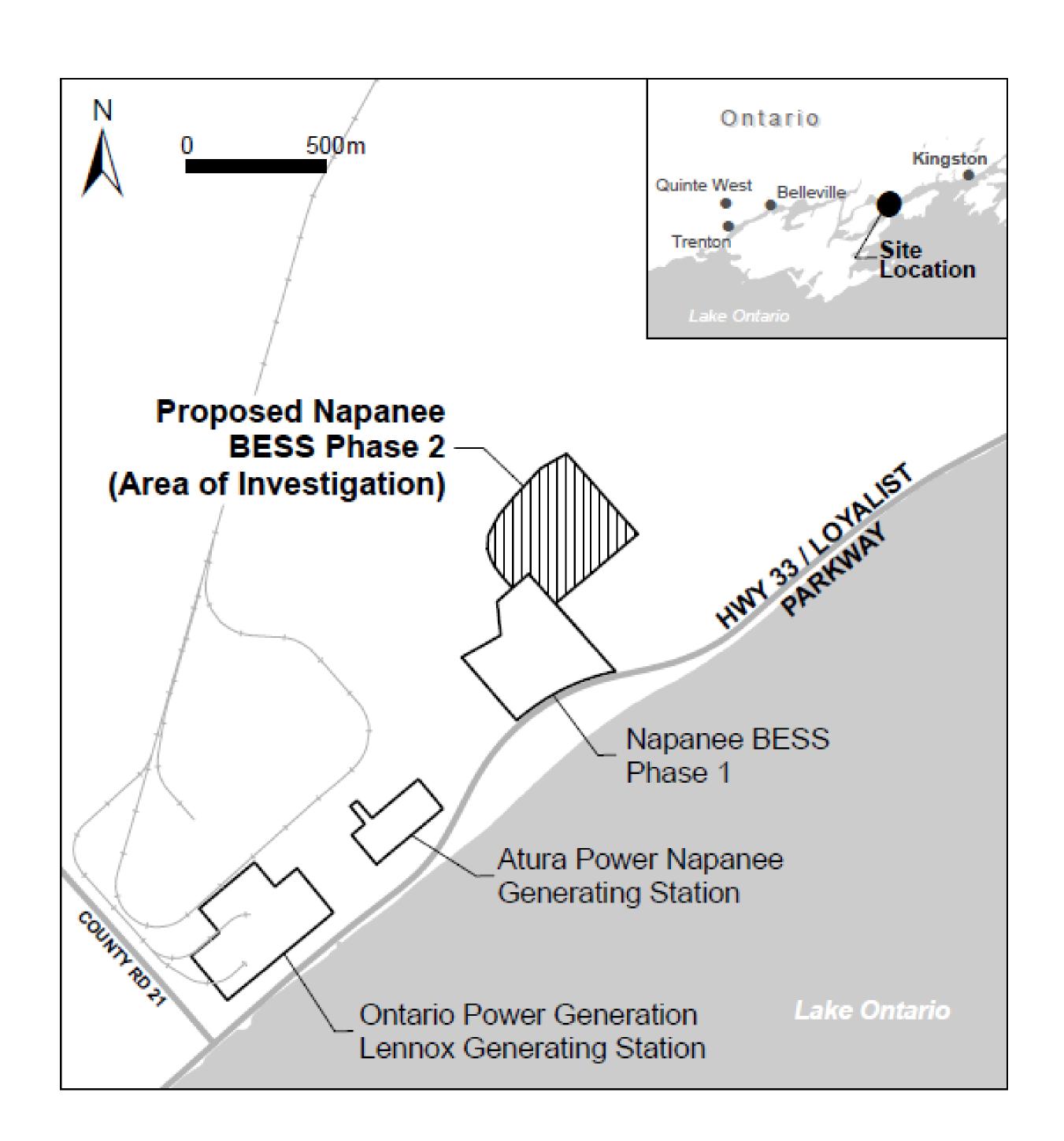
Project Need

According to Ontario's Independent Electricity System Operator (IESO), the province's demand for electricity will increase 75 per cent by 2050.

Ontario is increasing its capacity for renewable energy sources – including energy storage systems – to meet this growing electricity need.

Napanee BESS Phase 2 will support a more reliable grid, providing power when it is needed most.

Napanee BESS Phase 2 will store power in periods of low demand and provide peaking power during times of high demand for up to eight hours.



Did you know? Battery energy storage complements other forms of electricity production, including solar and wind, creating a grid that is both reliable and flexible in its use of energy sources.



IESO Long-Term 2 Procurement

- Atura Power is proposing Napanee BESS Phase 2 through IESO Long-Term 2 (LT2) procurement
- Securing new electricity resources helps meet growing demand and ensures reliability and affordable electricity
- The IESO is requesting proposals for 20-year energy contracts
- LT2 procurement requirements include:
 - Location outside of Specialty
 Crop Areas
 - Municipal Support Resolution from host community
 - Meeting connection point and capacity requirements





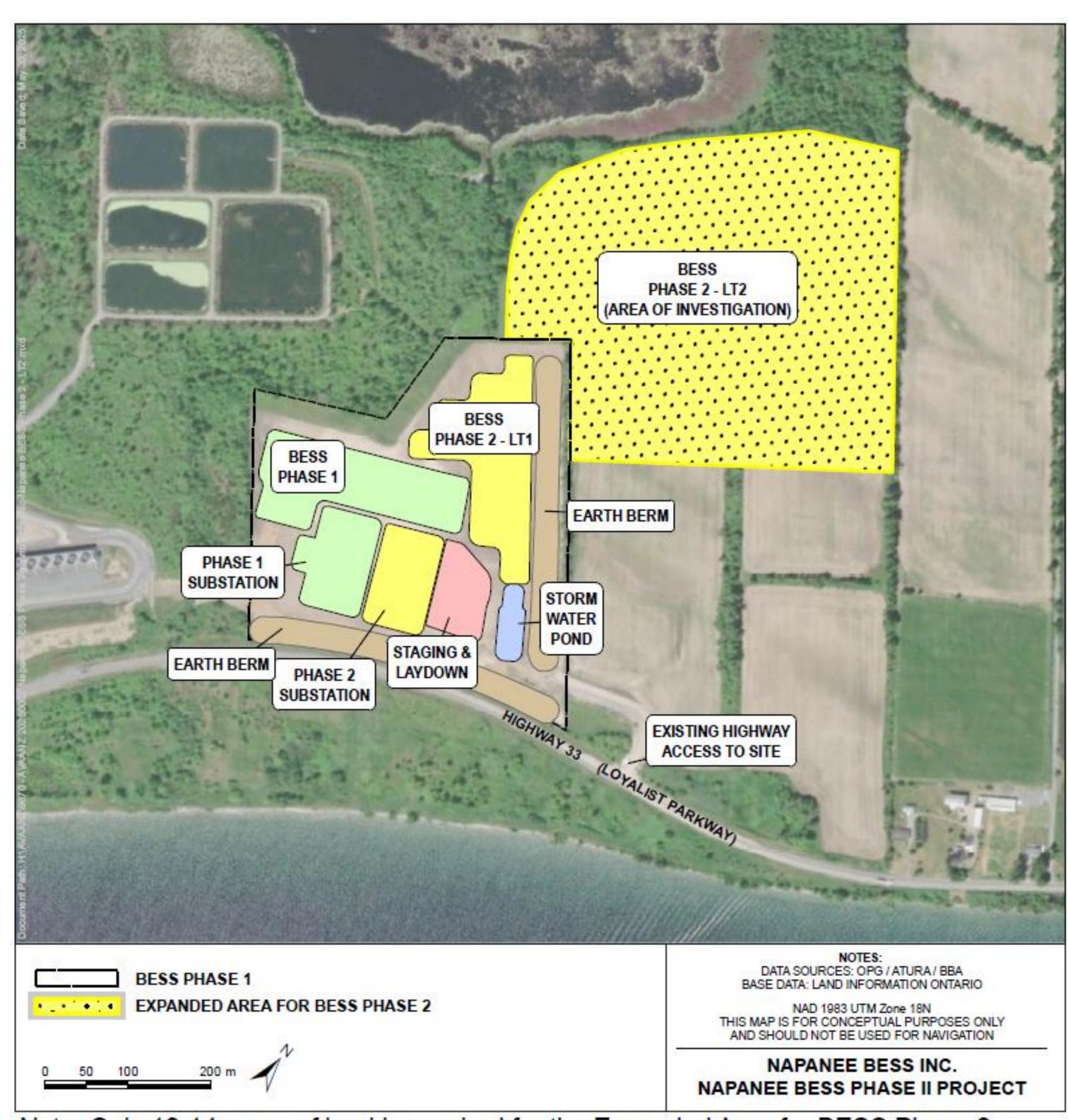
Project Description

Napanee BESS Phase 2 will store and output **up to 300 megawatts** of electricity for **up to eight hours**.

The project will be beside Napanee BESS within the Lennox Generating Station Industrial Development area on land owned by OPG.

Two key updates since Long-Term 1:

- Increased storage duration to eight hours from four to meet IESO requirements.
- 2. Expanded project site to OPG-owned land northeast of Napanee BESS to accommodate duration increase.



Note: Only 10-14 acres of land is required for the Expanded Area for BESS Phase 2.





Community & Economic Benefits

Napanee BESS Phase 2 contributes to capital investment in the Town of Greater Napanee and will create many community and economic benefits including:

Township and County Tax Revenue	Increase municipal tax revenue, supporting economic opportunities and growth for local businesses
Employment and Contract Opportunities	Creation of local and full-time employment throughout construction, operations and maintenance
Capital Infrastructure	Potential infrastructure improvements such as upgrades to public roads where necessary for project construction
Utilising Existing Land Use Zoning	Located within the Lennox Generating Station Industrial Development Area used for power generation
Clean Electricity	Improves electricity grid reliability and efficiency by shifting surplus overnight electricity production to daytime periods



Project Technology

Napanee BESS Phase 2 will include:

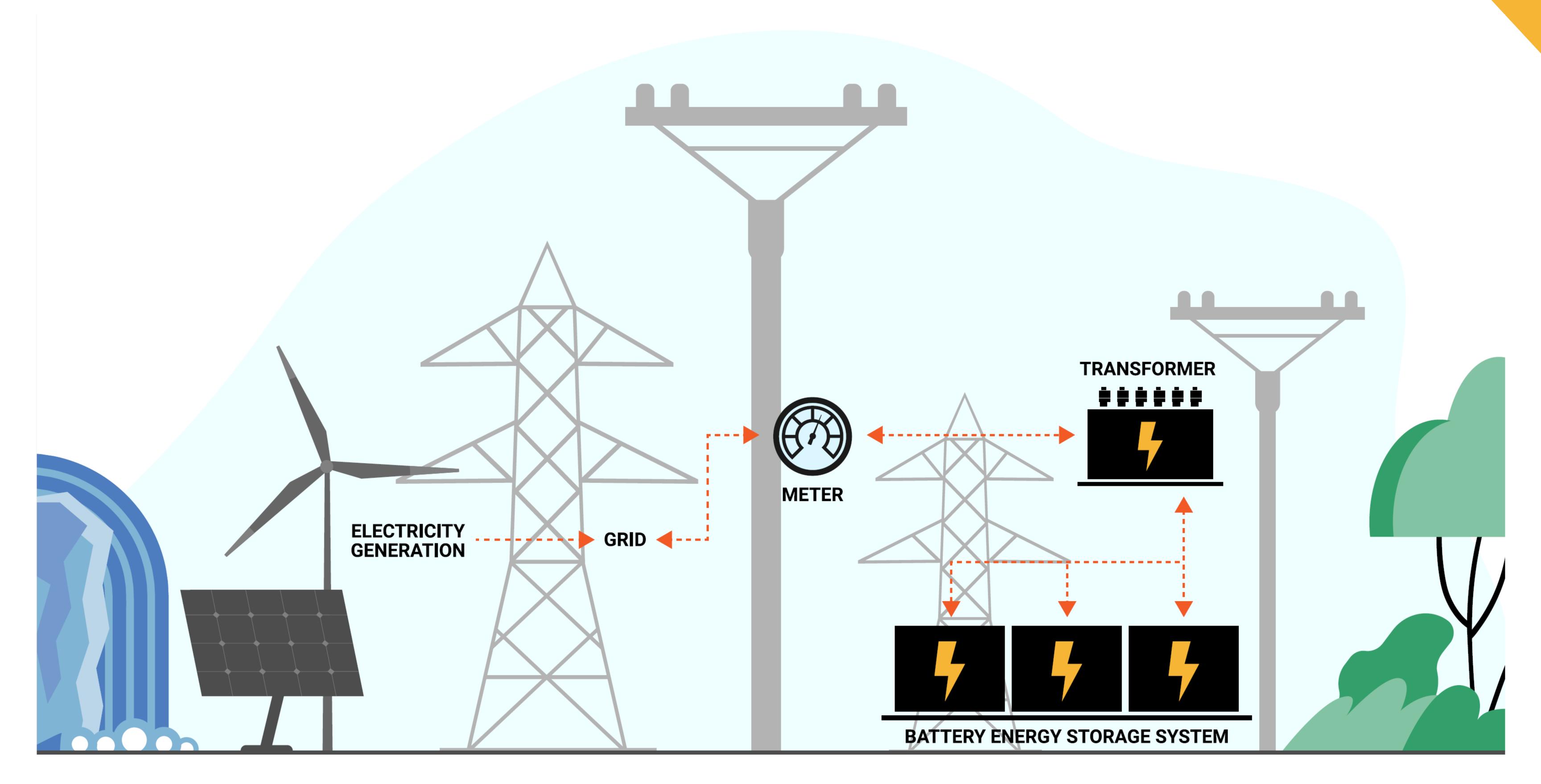
- Lithium-ion battery units
- System converting electrical alternating current to direct current
- Transmission connection and transformers
- Emergency power and support buildings
- On-site operation and monitoring



Pictured: Conceptual picture of a BESS



How Battery Energy Storage Works





Environmental Assessment & Permitting

Atura Power will complete an environmental screening or assessment under the *Class Environmental Assessment for Transmission Facilities* if contracted by the IESO. Atura Power will also obtain environmental approvals and permits prior to construction, including:

- ✓ Archaeological clearance
- ✓ Cultural Heritage Study
- ✓ Environmental Compliance Approval for stormwater management
- ✓ Municipal Site Plan Approval

- ✓ Cataraqui Regional Conservation Authority permit
- ✓ Environmental Activity and Sector Registry for noise
- ✓ Ministry of Transportation approval for works near the provincial highway

Atura Power is engaging with Indigenous communities and all stakeholders throughout the project.



Project Timeline & Next Steps

IESO LT2 Process: Project Award Construction Starts Public Meeting June 16, 2026 June 26, 2025 2027 Operation Environmental Permits IESO LT2 Process: 2030 and Approvals Bid Submission 2026 - 2027 Dec. 18, 2025 Continuous Agency, Public and Indigenous Engagement (ongoing)

Dates set by the IESO LT2 Process are outlined



Our Commitment to Safety

Tested and Qualified for Safety

- Facility designed to leading codes and standards including National Fire Code of Canada, National Fire Protection Association 855, and Underwriters Laboratories (UL) 9540
- Battery system tested under UL 9540A to ensure system contains potential fire event



Resilient by Design

- Recent advances in battery systems significantly reduce fire risk compared to earlier systems
- Hardware and software designed with safety features to keep BESS operations within safe operating range



Monitored During Operations

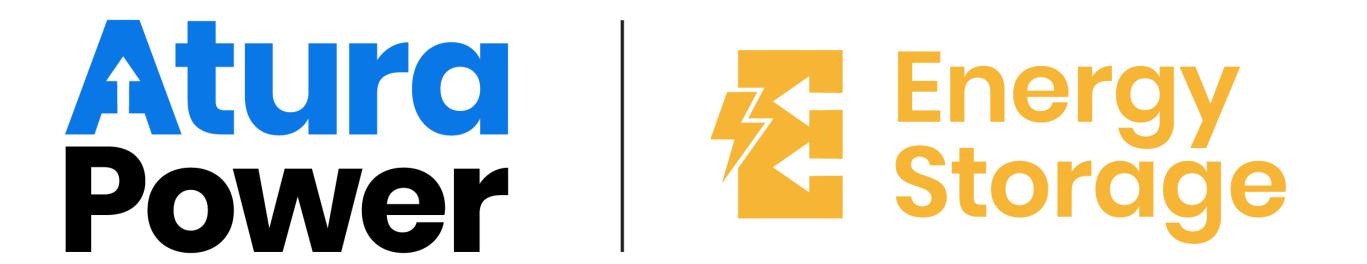
- Facility monitored 24/7 to ensure safe operations
- Comprehensive emergency response plan will be developed with local fire department











We value your feedback, so please complete a comment form or speak to a project team member if you have comments or questions.

You can also get more information by emailing the project team or visiting the project webpage.



